

NEXUS GAS TRANSMISSION PROJECT

RESOURCE REPORT 12 PCB Contamination

FERC Docket No. PF15-10-000

Pre-filing Draft June 2015



NOTICE TO PUBLIC STAKEHOLDER REVIEWERS

This Draft Resource Report for the NEXUS Gas Transmission Project ("Project") is being filed as part of the Federal Energy Regulatory Commission's ("FERC's") pre-filing process. The pre-filing process allows interested stakeholders, FERC, and regulatory agency staff to engage in early dialogue to identify affected stakeholders, facilitate early issue identification and resolution, provide multiple opportunities for public meetings (e.g., open houses), and support the preparation of high-quality environmental Resource Reports and related documents that describe the Project, assess its potential impacts, identify measures to avoid and mitigate impacts, and analyze alternatives to the Project.

Since the initial filing of Draft Resource Report 1 (Project Description) and 10 (Alternatives) on January 23, 2015, NEXUS hosted eight Open Houses along the proposed pipeline route to inform stakeholders about the proposed Project and to answer questions. FERC staff also hosted six independent Public Scoping Meetings along the proposed route in April and May of 2015, as part of the National Environmental Policy Act ("NEPA") compliance process.

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RESOURCE REPORT 12—PCB CONTAMINATION		
Filing Requirement	Location in Environmental Report	
For projects involving the replacement or abandonment of facilities determined to have PCBs, provide a statement that activities would comply with an approved EPA disposal permit or with the requirements of the TSCA. (§ 380.12(n)(1))	Not Applicable	
For compressor station modifications on sites that have been determined to have soils contaminated with PCBs, describe the status of remediation efforts completed to date. (§ 380.12(n)(2))	Not Applicable	



ACRONYMS AND ABBREVIATIONS

Dawn FERC PCB NEXUS Project or Project NEXUS

Dawn Hub in Ontario, Canada Federal Energy Regulatory Commission Poly-chlorinated biphenyl NEXUS Gas Transmission Project NEXUS Gas Transmission, LLC



12.0 RESOURCE REPORT 12 – PCB CONTAMINATION

12.1 Introduction

NEXUS Gas Transmission, LLC ("NEXUS") is seeking a Certificate of Public Convenience and Necessity from the Federal Energy Regulatory Commission ("FERC") pursuant to Section 7(c) of the Natural Gas Act authorizing the construction and operation of the NEXUS Gas Transmission Project ("NEXUS Project" or "Project"). NEXUS is owned by affiliates of Spectra Energy Partners, LP and DTE Energy Company. The NEXUS Project will utilize greenfield pipeline construction and capacity of third party pipelines to provide for the seamless transportation of 1.5 billion cubic feet per day of Appalachian Basin shale gas, including Utica and Marcellus shale gas production, directly to consuming markets in northern Ohio and southeastern Michigan, and to the Dawn Hub in Ontario, Canada ("Dawn"). Through interconnections with existing pipelines, shippers on the NEXUS Project will also be able to reach the Chicago Hub in Illinois and other Midwestern markets. The United States ("U.S.") portion of the NEXUS Project will traverse Pennsylvania, West Virginia, Ohio and Michigan, terminating at the U.S./Canada international boundary between Michigan and Ontario. The Canadian portion of the Project will extend from the U.S./Canada international boundary to Dawn. A more detailed description of the Project is set forth in Draft Resource Report 1.

According to Section 380.12 (n) $(1,2)^{1}$, this Draft Resource Report 12 is not required because the NEXUS Project does not involve: the replacement, abandonment by removal, or abandonment in place of pipeline facilities determined to have polychlorinated biphenyls in excess of 50 ppm in pipeline liquids; or compressor station modifications. Therefore, no further discussion is provided.

Title 18: Conservation of Power and Water Resources, Part 380-Regulations Implementing the NEPA;
§ 380.12 Environmental reports for Natural Gas Act applications.